

Last BOP Test:

DRILLING MORNING REPORT # 6

07 Mar 2006 From: Ron King/Webby To: John Ah-Cann

on King/Webby
n Ah-Cann

Well Data												
Country	Australia	MDBRT	208.0m	Cur. Hole Size	36.000in	AFE Cost	\$18,800,858					
Field	Basker and	TVDBRT	208.0m	Last Casing OD	30.000in	AFE No.	3426-1800					
	Manta	Progress	0.0m	Shoe TVDBRT	207.5m	Daily Cost	\$0					
Drill Co.	DOGC	Days from spud	9.60	Shoe MDBRT	207.5m	Cum Cost	\$2,305,195					
Rig	OCEAN PATRIOT	Days on well	2.38	FIT/LOT:	/	Days Since Last LTI	1020					
Wtr Dpth(LAT	T) 153.6m	Planned TD MD	3,690.0m									
RT-ASL(LAT)) 21.5m	Planned TD TVDRT	3,359.0m									
RT-ML	175.1m											
Current Op @ 0600		Running in hole with 25mm(1") wire wicker fishing tool on 127mm (5")dp.										
Planned Op		Recover junk from 762	2mm (30")casir	ng.								

Summary of Period 0000 to 2400 Hrs

Make up Dowell express head and rack in derrick. make up spear assembly and run in hole to recover junk in well.

Operations For Period 0000 Hrs to 2400 Hrs on 07 Mar 2006

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
SH	Р	CMC	2130	2230	1.00	208.5m	Make up Dowell express haed and rack in derrick on HWDP.
SH	TU (JNK)	FSH	2230	2400	1.50	208.5m	Make up 73mm (2 7/8") barbed spear assembly and run in hole on 127mm (5") drill pipe.

Operations For Period 0000 Hrs to 0600 Hrs on 08 Mar 2006

Phse	Cls (RC)	Op	From	То	Hrs	Depth	Activity Description
SH	TU (JNK)	FSH	0000	0430	4.50	208.5m	Work fishing string in and out of 762mm(30") casing. 4 trips made in and out, on 2 occasions indications of obstructions being dragged up casing were observed. Top of cement @ 205.5m MDRT, Recover spear.
SH	TU (JNK)	FSH	0430	0500	0.50	208.5m	Run Bullseye Jig on pod line tugger while making final preps to modified wicker basket spear. PGB Aft = 1deg Port FWD PGB Fwd = 1 1/4deg Port FWD Bullseye test jig = 1deg Port FWD. Recover same.
SH	TU (JNK)	FSH	0500	0600	1.00	208.5m	Make up 25mm (1") wire wicker fishing brush and run in hole on 127mm (5") drill pipe.

Phase Data to 2400hrs, 07 Mar 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	2.5	25 Feb 2006	25 Feb 2006	2.50	0.104	0.0m
ANCHORING(A)	14.5	25 Feb 2006	26 Feb 2006	17.00	0.708	0.0m
PRESPUD(PS)	8.5	26 Feb 2006	26 Feb 2006	25.50	1.062	0.0m
CONDUCTOR HOLE(CH)	2.5	26 Feb 2006	26 Feb 2006	28.00	1.167	208.5m
CONDUCTOR CASING(CC)	26.5	26 Feb 2006	01 Mar 2006	54.50	2.271	208.5m
SUBEACE HOLE(SH)	2.5	07 Mar 2006	07 Mar 2006	57.00	2 375	208.5m

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT				146.1
Bentonite Bulk	MT	0	0	-52.8	63.5
Cement G	MT		69.37	3.1	17.4
Cement HT (Silica)	MT		0		15.3
Diesel	m3		17.5	-77.4	118.3
Fresh Water	m3	26	29.9	0	124.0
Drill Water	m3	0	132.4	-393.4	155.9



LIMITED Last BOP Test:

Bulk	Stoc	ks																	
				Name						Uni	t	ı	n	Use	d	Adju	ıst	Bala	ince
Brine									bbls						0				0.0
Pum	ıps																		
Pump	Data -	Last 24 H	Irs						S	low P	ump Data	a							
No.	Тур		_iner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SP (ps		wc m)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)		Flow (bpm
2 N	Dilwell 1 lational 2-P-160	6	6.500 6.500		97 97														
3 N	lational 2-P-160	6	6.500		97														
Casi	ing																		
	OD (in)	(Csg Shoe	MD (m) (Csg Sh	noe TVD	(m)	Csg	Landing I (m)	Depth M	ID Cs	g Landin TVD (h	LOT/	FIT (pp	g)
	30	II		207.	60		2	207.60			207.6	0		207.6	60				
Pers	sonne	l On Bo	ard																
				Compar	ny				F	ax				Com	ment				
FUGF ESS CAME MI AU HALL GEOS	ELL SC RO SUR ERON A JSTRAL IBURTO SERVIC	HLUMBE VEY LTD USTRALI IA PTY L' DN AUSTI ES OVER DRD AUS	A PT\ TD RALIA RSEAS	Y LTD . PTY LTE S S.A.		RRY SU	N	Tot	47 3 6 8 1 2 4 2 3 aal 79										
HSE	Sum	mary																	
	E۱	ents/		Date o	f last	Days S	ince		De	escr.					Rema	arks			
Fire D JSA Man (don Dril Drill Overboa y Meetir	ard Drill		26 Feb 26 Feb 27 Feb 26	2006 2006 2006	9 Days 9 Days 8 Days 18 Days 9 Days		Drill cre Mech=			=8,	Hold s	afety me	etings at	1300/1	1900/01	00hrs		
	Card			28 Feb	2006	7 Days		Safe= 4	4 Un-s	afe=2									
Mari																			
		7 Mar 200												Rig Sup					
Visik		Wind Spee	-	Wind Dir.	1	sure	Air Ter		ave He		Wave Dir.	_	Period	Α	nchors		Te	nsion (kl	b)
10.0		36kn		40.0deg	1,016.		170		4.0m		240.0deg		5s		1 2			205.0 198.0	
Rig		Ris. Tensio	-	VDL	1	Height	Swell I		well Pe	riod	Weathe	r Comme	ents		3			256.0	
255.0	Odeg		4,7	764.00klb Com	5.0 ments)m	240.00	deg	8s						4 5 6 7			254.0 311.0 311.0 295.0	
															8			309.0	